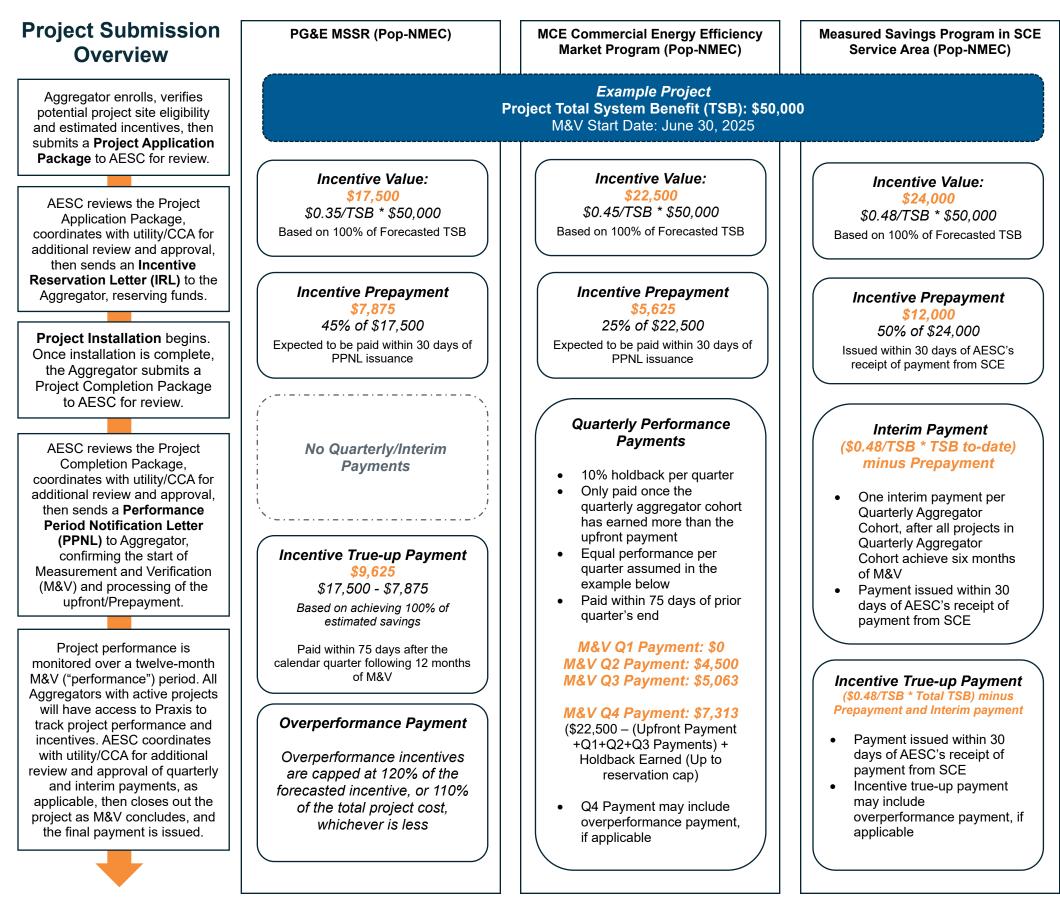
Metered-Savings Program Outline

Alternative Energy Systems Consulting, Inc. (AESC) implements the **Measured Savings Program for Summer Reliability (MSSR)** in Pacific Gas and Electric Company's service area, the **Measured Savings Program** in Southern California Edison's service area, and the **Commercial Efficiency Market Program** in MCE's service area. The below comparison is intended to highlight eligibility and payment structures for each program.





Program Eligibility and Payment Outline

Program	Measured Savings Program for Summer Reliability (MSSR)	MCE Commercial Energy Efficiency Market Program	Measured Savings Program
Geographic Eligibility	PG&E Service Area (except areas served by MCE)	MCE Service Area (Contra Costa, Marin, Napa, and Solano counties)	SCE Service Area
Aggregator Eligibility	Any company that can meet and agree to the Participating Aggregator Agreement terms can enroll.		
Customer Eligibility	 Customer pays the Public Purpose Programs (PPP) surcharge Customer site has not participated in a CPUC ratepayer-funded EE program within the past 12 months At least 12 months of baseline usage data is available, and the project meets other statistical and modeling eligibility requirements SCE Only: business NAICS code on Program's pre-approved list 		
Site Eligibility	 Indoor agriculture/horticulture and industrial sites are not allowed in either program Site eligibility is determined by, among other things, the North American Industry Classification System (NAICS) code assigned to the premise. Eligible NAICS codes vary by program. 		
Measure Eligibility	Any energy efficiency measure that saves energy and demonstrates an effective useful life of three or more years, including lighting, building retrofits, optimization, load flexibility. Some limitations apply and payable savings only count towards avoided energy from the grid. energy savings		Any <u>electric</u> energy efficiency measure that saves energy and demonstrates an effective useful life of three or more years, including lighting, building retrofits, optimization, load flexibility is eligible for the Pop-NMEC pathway. Some limitations apply and payable savings only count towards avoided energy from the grid. For Site-NMEC, gas savings measures will be considered on a case- by-case basis.
	Standalone fuel substitution measures and overall projects with fuel substitution measures resulting in increased electricity usage are not eligible	✓ Standalone fuel substitution measures resulting in increased electricity usage accepted on a case-by-case basis	 Fuel substitution measures and projects resulting in increased electricity usage are not eligible
Incentive Rate	Pop-NMEC: \$0.35/TSB Site-NMEC: \$0.33/TSB	Pop-NMEC: \$0.45/TSB	Pop-NMEC: \$0.48/TSB Site-NMEC: \$0.46/TSB
Payment Structure	 One Prepayment per project based on 45% of the forecasted incentive amount One True-up payment per Quarterly Aggregator Cohort, after 12-month M&V period If applicable, one overperformance payment after 12-month M&V period based on Aggregator Quarterly Cohort 	 One pre-payment based on 25% of the forecasted incentive value Capped at \$40,000 Four quarterly payments based on the cohort of projects' measured TSB during each quarter of the M&V period 10% holdback applied Last quarterly payment includes overperformance payment, if applicable 	 One Prepayment per project based on 50% of the forecasted incentive amount One interim payment (for Pop-NMEC only) paid after all projects in a Quarterly Aggregator Cohort achieve six months of M&V One true-up payment paid made after achieving 12 months of M&V
Incentive Cap	 Capped at the Quarterly Aggregator Cohort level by either: 120% of cumulative Forecasted Incentive Amount 110% of cumulative project costs 	Up to 120% Forecasted Incentive Amount	 Capped at the Quarterly Aggregator Cohort level by either: 120% of cumulative Forecasted Incentive Amount
Payment Timeframe	 Prepayment is expected within one (1) month of project acceptance True-up payment is paid quarterly within 75 days of prior performance quarter's end 	 Upfront payment is expected within one (1) month of project acceptance, but no later than 75 days Performance payments are paid quarterly within 75 days of prior performance quarter's end 	 All payments will be issued within 30 days of AESC's receipt of payment by SCE.