Metered-Savings Program Outline

Alternative Energy Systems Consulting, Inc. (AESC) implements the **Measured Savings Program for Summer Reliability (MSSR)** in Pacific Gas and Electric Company's service area, the **Measured Savings Program** in Southern California Edison's service area, and the **Commercial Efficiency Market Program** in MCE's service area. The below comparison is intended to highlight eligibility and payment structures for each program.



Project Submission Overview

Aggregator enrolls, verifies potential project site eligibility and estimated incentives, then submits a **Project Application Package** to AESC for review.

AESC reviews the Project
Application Package,
coordinates with utility/CCA for
additional review and approval,
then sends an Incentive
Reservation Letter (IRL) to the
Aggregator, reserving funds.

Project Installation begins.
Once installation is complete,
the Aggregator submits a
Project Completion Package
to AESC for review.

AESC reviews the Project
Completion Package,
coordinates with utility/CCA for
additional review and approval,
then sends a **Performance Period Notification Letter**(**PPNL**) to Aggregator,
confirming the start of
Measurement and Verification
(M&V) and processing of the
upfront/Prepayment.

Project performance is monitored over a twelve-month M&V ("performance") period. All Aggregators with active projects will have access to Praxis to track project performance and incentives. AESC coordinates with utility/CCA for additional review and approval of quarterly and interim payments, as applicable, then closes out the project as M&V concludes, and the final payment is issued.

PG&E Measured Savings Program for Summer Reliability (Pop-NMEC)

MCE Commercial Energy Efficiency Market Program (Pop-NMEC) Measured Savings Program in SCE Service Area (Pop-NMEC)

Example Project
Project Total System Benefit (TSB): \$50,000
M&V Start Date: June 30, 2025

Incentive Value:

\$22,000

\$0.44/TSB * \$50,000 Based on 100% of Forecasted TSB

Incentive Prepayment

\$9,900

45% of \$22,000

Expected to be paid within 60 days of PPNL issuance

No Quarterly/Interim Payments

Incentive True-up Payment

\$12,100

\$22,000 - \$9,900

Based on achieving 100% of estimated savings

Paid within 75 days after the calendar quarter following 12 months of M&V

Overperformance Payment

Overperformance incentives are capped at 120% of the forecasted incentive, or 110% of the total project cost, whichever is less

Incentive Value:

\$22,500

\$0.45/TSB * \$50,000

Based on 100% of Forecasted TSB

Incentive Prepayment

\$5,625

25% of \$22,500

Expected to be paid within 30 days of PPNL issuance

Quarterly Performance Payments

- 10% holdback per quarter
- Only paid once the quarterly aggregator cohort has earned more than the upfront payment
- Equal performance per quarter assumed in the example below
- Paid within 75 days of prior quarter's end

M&V Q1 Payment: \$0 M&V Q2 Payment: \$4,500 M&V Q3 Payment: \$5,063

M&V Q4 Payment: \$7,313

(\$22,500 – (Upfront Payment +Q1+Q2+Q3 Payments) + Holdback Earned (Up to reservation cap)

 Q4 Payment may include overperformance payment, if applicable

Incentive Value: \$24,000

\$0.48/TSB * \$50.000

Based on 100% of Forecasted TSB

Incentive Prepayment

\$12,000

50% of \$24,000

Issued within 30 days of AESC's receipt of payment from SCE

Interim Payment

(\$0.48/TSB * TSB to-date) minus Prepayment

- One interim payment per Quarterly Aggregator Cohort, after all projects in Quarterly Aggregator Cohort achieve six months of M&V
- Payment issued within 30 days of AESC's receipt of payment from SCE

Incentive True-up Payment

(\$0.48/TSB * Total TSB) minus Prepayment and Interim payment

- Payment issued within 30 days of AESC's receipt of payment from SCE
- Incentive true-up payment may include overperformance payment, if applicable



Program Eligibility and Payment Outline

Program	Measured Savings Program for Summer Reliability (MSSR)	MCE Commercial Energy Efficiency Market Program	Measured Savings Program
Geographic Eligibility	PG&E Service Area (except areas served by MCE)	MCE Service Area (Contra Costa, Marin, Napa, and Solano counties)	SCE Service Area
Aggregator Eligibility	Any company that can meet and agree to the Participating Aggregator Agreement terms can enroll.		
Customer Eligibility	 Customer pays the Public Purpose Programs (PPP) surcharge Customer site has not participated in a CPUC ratepayer-funded EE program within the past 12 months At least 12 months of baseline usage data is available, and the project meets other statistical and modeling eligibility requirements SCE Only: business NAICS code on Program's pre-approved list 		
Site Eligibility	 ➤ Indoor agriculture/horticulture and industrial sites are not allowed in any of the programs ✓ Site eligibility is determined by, among other things, the North American Industry Classification System (NAICS) code assigned to the premise. Eligible NAICS codes vary by program. 		
Measure Eligibility	Any energy efficiency measure that saves energy and demonstrates an effective useful life of three or more years, including lighting, building retrofits, optimization, load flexibility. Some limitations apply and payable savings only count towards avoided energy from the grid.		Any <u>electric</u> energy efficiency measure that saves energy and demonstrates an effective useful life of three or more years, including lighting, building retrofits, optimization, load flexibility is eligible for the Pop-NMEC pathway. Some limitations apply and payable savings only count towards avoided energy from the grid. For Site-NMEC, gas savings measures will be considered on a case-by-case basis.
	✓ Standalone fuel substitution measures resulting in increased electricity usage accepted on a case-by-case basis		Fuel substitution measures and projects resulting in increased electricity usage are not eligible
Incentive Rate	Pop-NMEC: \$0.44/TSB Site-NMEC: \$0.42/TSB	Pop-NMEC: \$0.45/TSB	Pop-NMEC: \$0.48/TSB Site-NMEC: \$0.46/TSB
Payment Structure	 One Prepayment per project based on 45% of the forecasted incentive amount One True-up payment per Quarterly Aggregator Cohort, after 12-month M&V period If applicable, one overperformance payment after 12-month M&V period based on Aggregator Quarterly Cohort 	 One pre-payment based on 25% of the forecasted incentive value Capped at \$40,000 Four quarterly payments based on the cohort of projects' measured TSB during each quarter of the M&V period 10% holdback applied Last quarterly payment includes overperformance payment, if applicable 	 One Prepayment per project based on 50% of the forecasted incentive amount One interim payment (for Pop-NMEC only) paid after all projects in a Quarterly Aggregator Cohort achieve six months of M&V One true-up payment made after achieving 12 months of M&V
Incentive Cap	Capped at the Quarterly Aggregator Cohort level by either: 120% of cumulative Forecasted Incentive Amount 110% of cumulative project costs	Up to 120% Forecasted Incentive Amount	Capped at the Quarterly Aggregator Cohort level by either: 120% of cumulative Forecasted Incentive Amount
Payment Timeframe	 Prepayment is expected within two (2) months of project acceptance True-up payment is paid quarterly within 75 days of prior performance quarter's end 	Upfront payment is expected within one (1) month of project acceptance, but no later than 75 days Performance payments are paid quarterly within 75 days of prior performance quarter's end	All payments will be issued within 30 days of AESC's receipt of payment by SCE.